

Ministry of Energy and Natural Resource

Bhutan Power System Operator

Thimphu: Bhutan



Transmission System Performance Report

Third Quarterly Report 2023



Table of Contents

1. INTRODUCTION	2
2. TOTAL INSTALLED CAPACITY.....	2
2. NATIONAL PEAK DEMAND.....	2
2.1. POWER (MW) CONSUMED BY COUNTRY	2
3. ENERGY AVAILABILITY AND REQUIREMENT FOR THE COUNTRY.....	3
3.1. ENERGY (MU) CONSUMED BY COUNTRY	3
4. PERFORMANCE OF GENERATING PLANTS.....	4
4.1. POWER AND ENERGY GENERATION	4
4.2. PLANT CAPACITY FACTOR.....	5
5. EXPORT AND IMPORT OF ELECTRICITY.....	5
6. FREQUENCY PROFILE OF SELECTED SUBSTATIONS.....	6
7. VOLTAGE PROFILE OF SELECTED SUBSTATIONS.....	7



1. Introduction

The electricity transmission network in Bhutan is solely owned by Bhutan Power Corporation limited (BPC) and electricity generation is solely owned by Druk Green Power Corporation Limited (DGPC). Bhutan Power System Operator (BPSO) under Ministry of Energy and Natural Resource is responsible for safe, secure and efficient operation of Bhutan transmission network and generation.

This quarterly report is prepared in compliance to the Grid Code Regulation (GCR) 2008, clause 6.14.1, and “System Operator has to submit a quarterly report covering the performance of the Transmission System to all Licensees, Authority and Ministry”. This transmission performance report contains summary of growth of peak demand, performance of generating stations (power and energy generation), energy availability and requirement for the country, export and import of electricity to/ from India, frequency profile of selected substation and voltage profile of few important substations.

All the index and other calculations in this report have been executed based on the data received from substations and generating plants.

2. Total installed Capacity

2.1. Major Plants: 2326 MW

2.2. Mini & Micro: 8.1 MW

2.3. DG: 8.9 MW

2.4. Wind: 0.6 MW

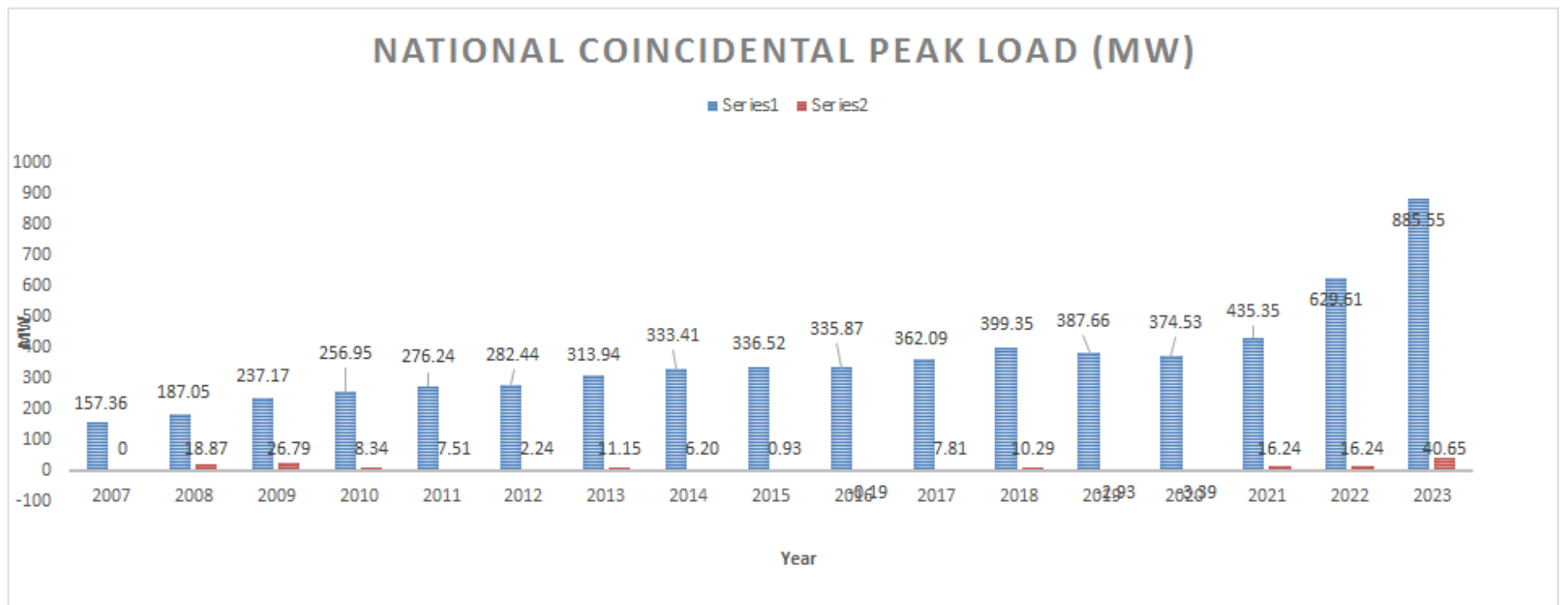
3. National Peak Demand

The national peak demand till September 2023 is recorded at **885.55MW** which was occurred on September 25th, 2023 at 19:00 hours. This is calculated by summation of Generation minus Export/Import.

Table 3.1. The National Peak Demand since 2007

Year	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023
Peak Load (MW)	157.36	187.05	237.17	256.95	276.24	282.44	313.94	333.41	336.52	335.87	362.09	399.35	387.66	374.53	435.35	629.61	885.55
% Growth over previous Year	-	18.87	26.79	8.34	7.51	2.24	11.15	6.20	0.93	-0.19	7.81	10.29	-2.93	-3.39	16.24	16.24	40.65

Graph 3.1. The growth in National Peak Demand since 2007



3.1. Power (MW) consumed by country

Following methods are used to calculate peak demand for the Eastern Grid, Western Grid and National demand.

1. **National Demand** = (Sum of all total generation)-(Sum of all Export or Import)
2. **National Demand** = (Sum of all feeders loading at hydropower station) – (Sum of all Export/Import)
3. **National Demand** = (Sum of all substation loading)

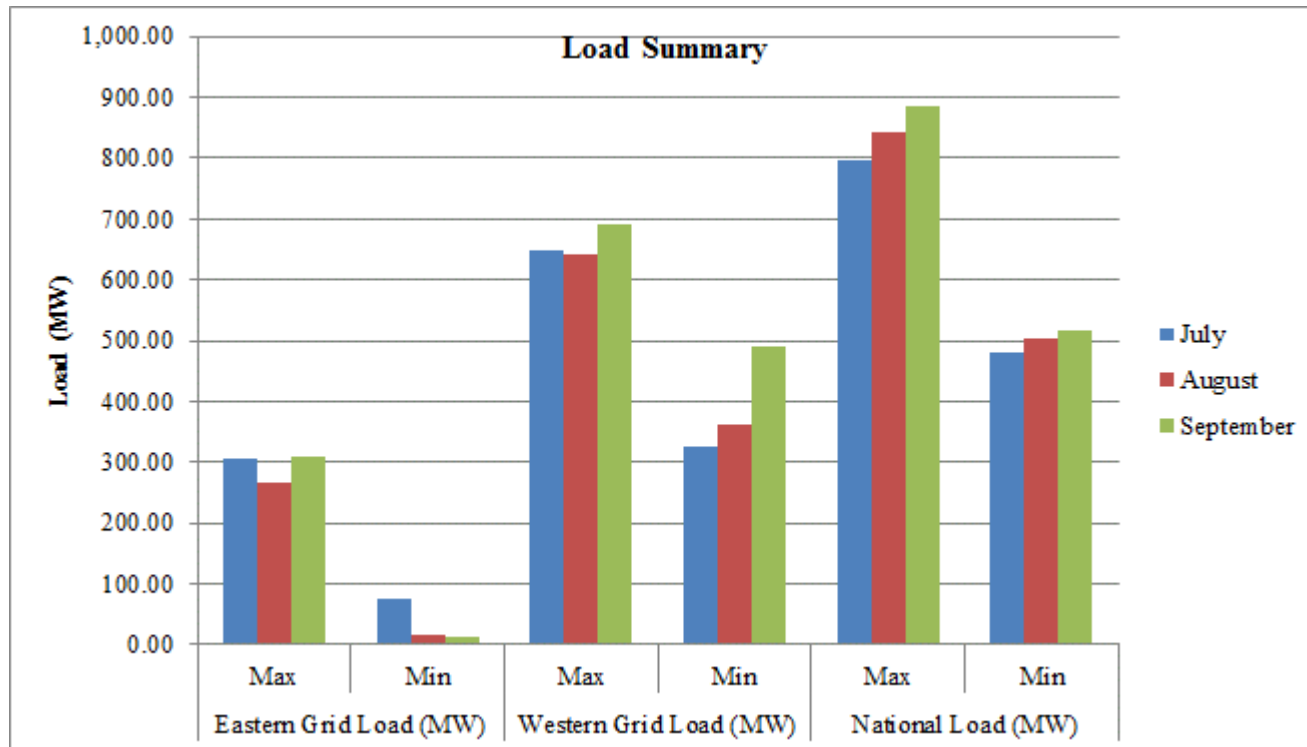
For this report, the National Demand was calculated using method-1.



Table 3.1.1. Domestic demand for Eastern Grid, Western Grid and National using method- 1

Grid	Eastern Grid Load (MW)		Western Grid Load (MW)		National Load (MW)	
	Max	Min	Max	Min	Max	Min
July	307.01	75.30	647.64	324.28	796.68	479.81
August	268.00	15.80	641.23	362.07	842.31	505.05
September	308.85	13.36	692.14	490.79	885.55	516.40

Graph 3.1.1. Domestic demand for Eastern Grid, Western Grid and National using method- 1



4. Energy Availability and Requirement for the country

4.1. Energy (MU) consumed by Country

The total energy consumed within Bhutan is computed from the total energy DGPC had sold to BPC including the royalty energy.

Table 4.1.1. Total Energy (MU) consumed

Month	Total Ex-bus (MU)	Total Export/Import (MU)	Total energy sold to BPC (MU)
July	1835.26054050	1504.57846250	475.60518597
August	1825.85120960	1284.33021969	517.72788433
September	1488.80705785	2063.13883714	538.95578804

Graph 4.1.1. Total Energy (MU) consumed

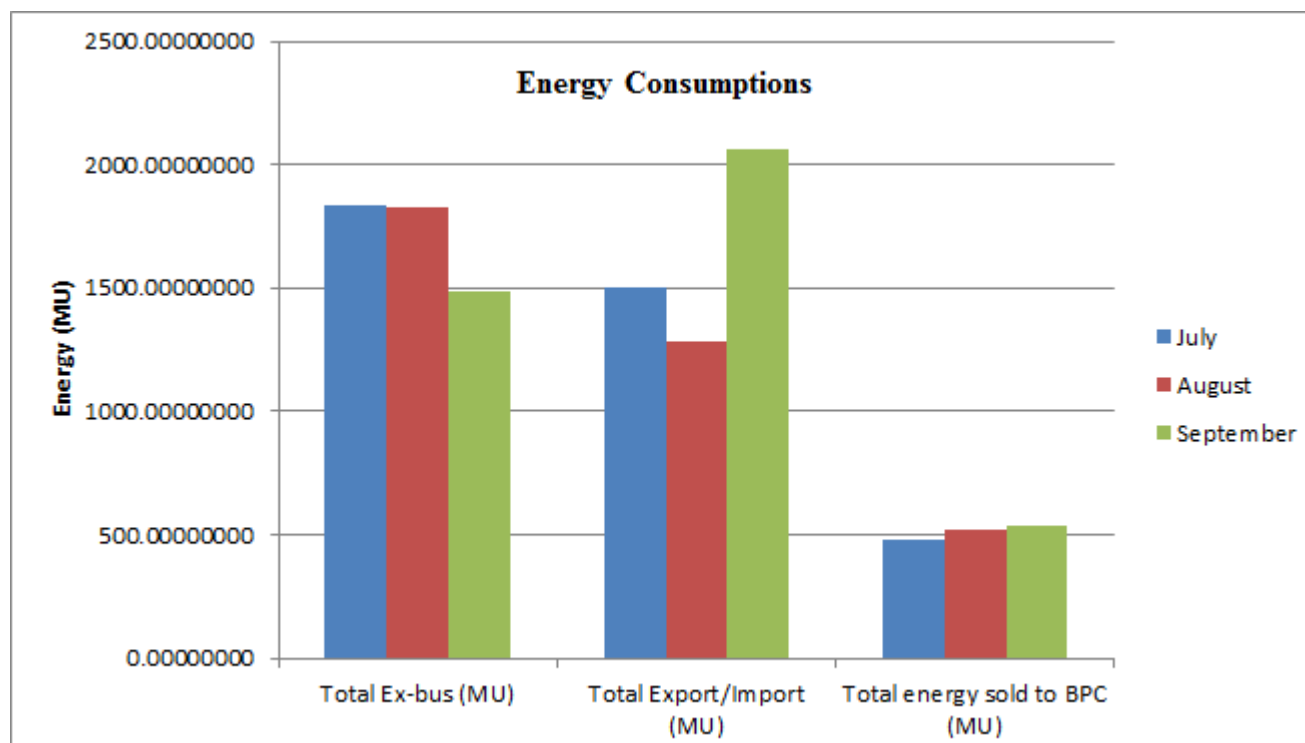
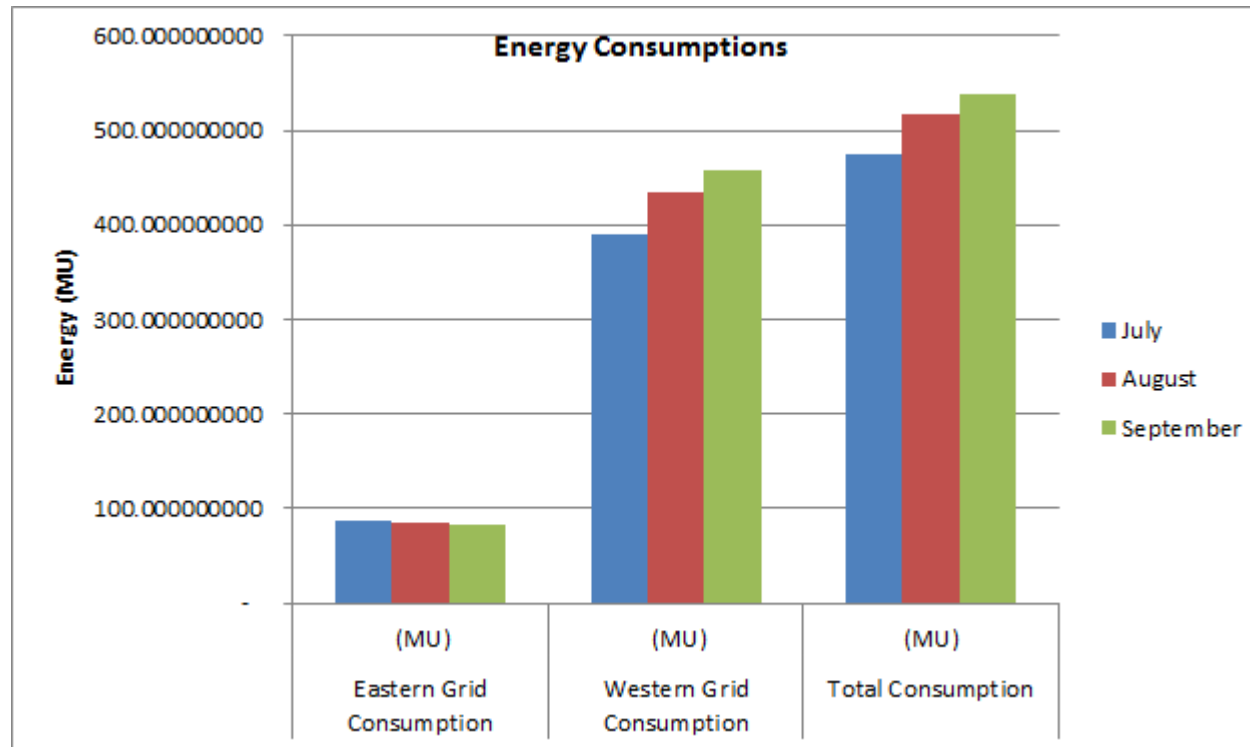




Table 4.1.2. Energy (MU) consumed

Grid	Eastern Grid Consumption	Western Grid Consumption	Total Consumption
Month	(MU)	(MU)	(MU)
July	86.325901150	389.279285	475.605185971
August	84.054160700	433.673724	517.7278843
September	82.073036390	456.882752	538.955788

Graph 4.1.2. Energy (MU) consumed



5. Performance of generating plants

5.1 Power and Energy Generation

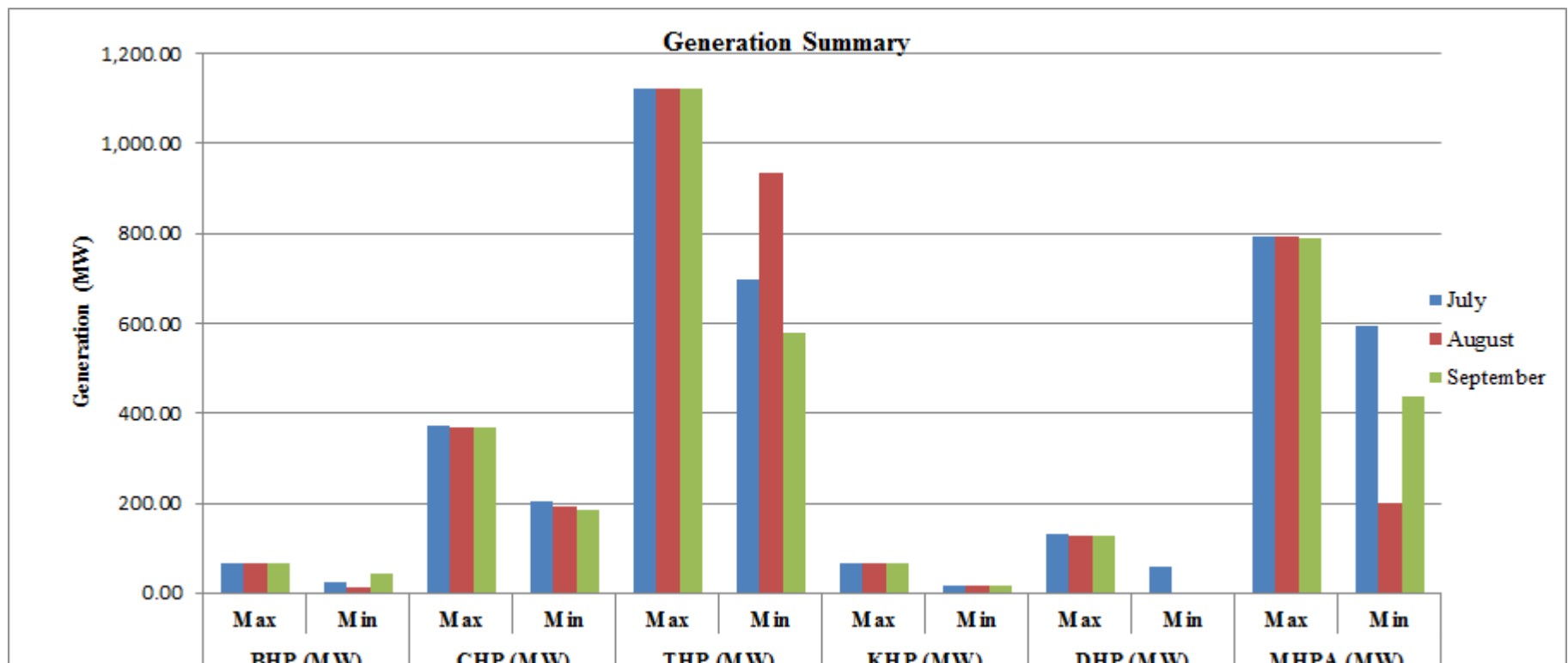
The maximum total generation for the Third quarter of year 2023 was 2,550.84 MW in month of July and minimum generation was 2,541.45 MW in the September month.

Table: 5.1.1 Summary of maximum and minimum generation by various hydropower plant

Generation By	BHP (MW)		CHP (MW)		THP (MW)		KHP (MW)		DHP (MW)		MHPA (MW)		TOTAL (MW)	
	Max	Min	Max	Min	Max	Min	Max	Min	Max	Min	Max	Min	Max	Min
July	66.00	24.20	370.29	204.55	1,122.00	699.00	66.00	15.09	132.89	59.44	793.66	593.05	2,550.84	1,595.33
August	66.00	11.90	369.60	194.10	1,122.00	935.00	66.00	16.50	127.13	0.00	793.19	198.36	2,543.92	1,355.86
September	66.00	41.60	369.74	183.90	1,122.00	577.00	66.00	15.26	127.09	0.00	790.62	436.81	2,541.45	1,254.57

Source: Hydropower Plants (DGPC)

Graph: 5.1.1 Summary of maximum and minimum generation by various hydropower plant





5.1. Plant Capacity Factor

The capacity factor of each generating plant was calculated as below:

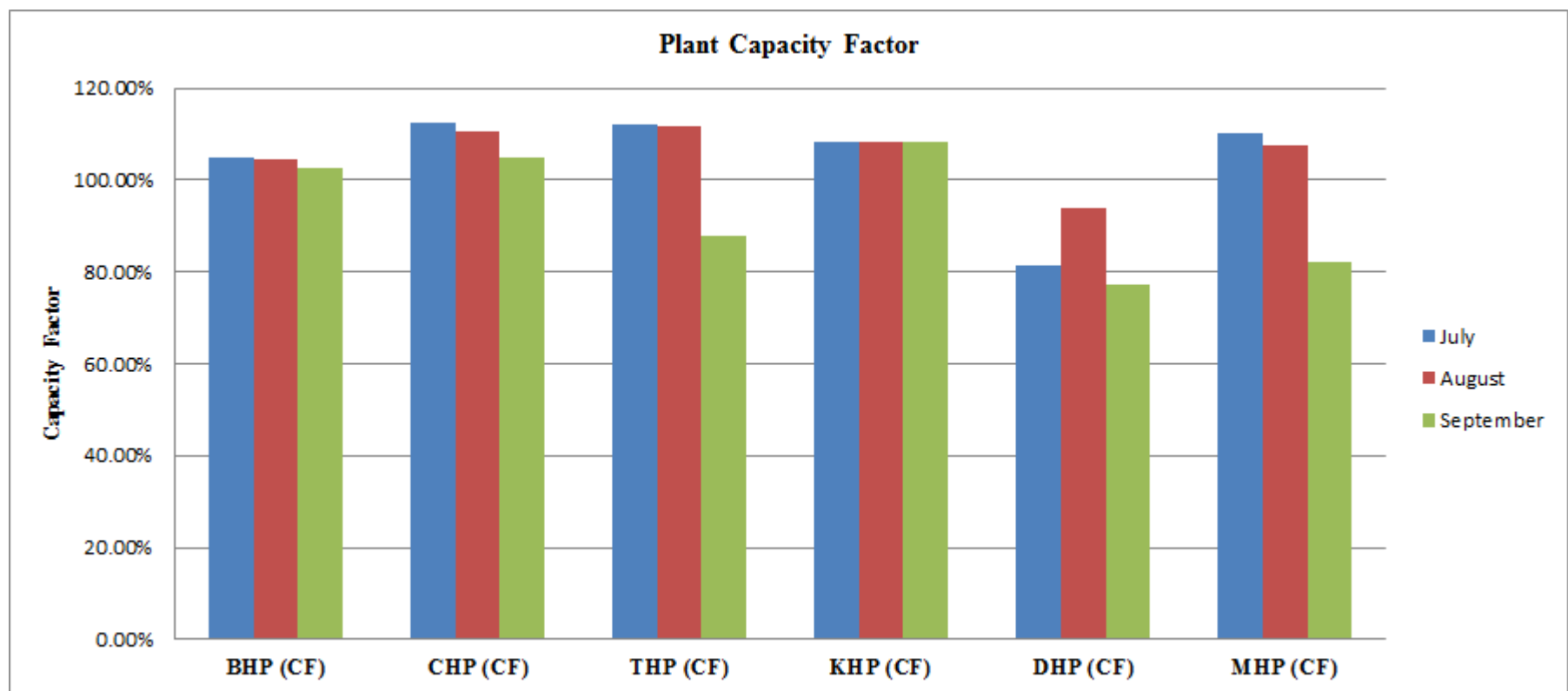
$$\text{Capacity factor} = \frac{\text{Total energy plant has produce over a period}}{\text{Total energy plant would produce when operated at full capacity}}$$

Table 5.2.1: Total generation and capacity factor of various hydropower plants

Month	BHP (MU)	BHP (CF)	CHP (MU)	CHP (CF)	THP (MU)	THP (CF)	KHP (MU)	KHP (CF)	DHP (MU)	DHP (CF)	MHP (MU)	MHP (CF)
July	48.38401	105.00%	271.91194	112.40%	822.784000	112.03%	46.731099	108.17%	74.02	81.60%	571.43	110.23%
August	48.22601	104.66%	267.52220	110.58%	819.560000	111.60%	46.730644	108.17%	85.31	94.04%	558.50	107.74%
September	47.34676	102.75%	254.09408	105.03%	644.145455	87.71%	46.832681	108.41%	70.17	77.35%	426.22	82.22%

Source: ID, BPC

Graph 5.2.1: Capacity factor of various hydropower plants



6. Export and Import of Electricity

Maximum export for the Third quarter of year 2023 was 1,113.18 MW in the month of July to Binaguria substation in India. The minimum export recorded was 92.78 MW to Salakoti and Rangia substation in India during the month of September.

Table 6.1. Export of electricity to India

Export To	Binaguri (MW)		Birpara (MW)		Salakoti and Rangia (MW)	
	Max	Min	Max	Min	Max	Min
July	1,113.18	578.36	283.82	22.01	96.45	0.27
August	1,109.27	731.27	188.54	8.65	105.39	7.74
September	1,023.36	405.00	185.59	0.03	92.78	3.60

Graph 6.1. Export of electricity to India

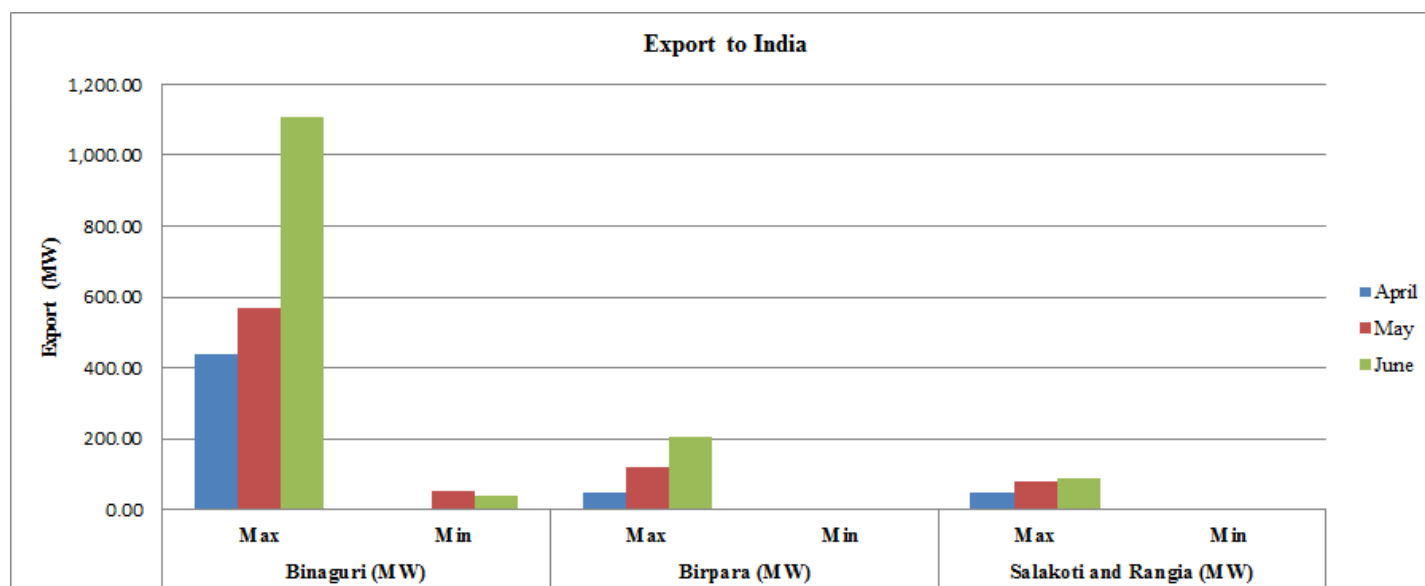
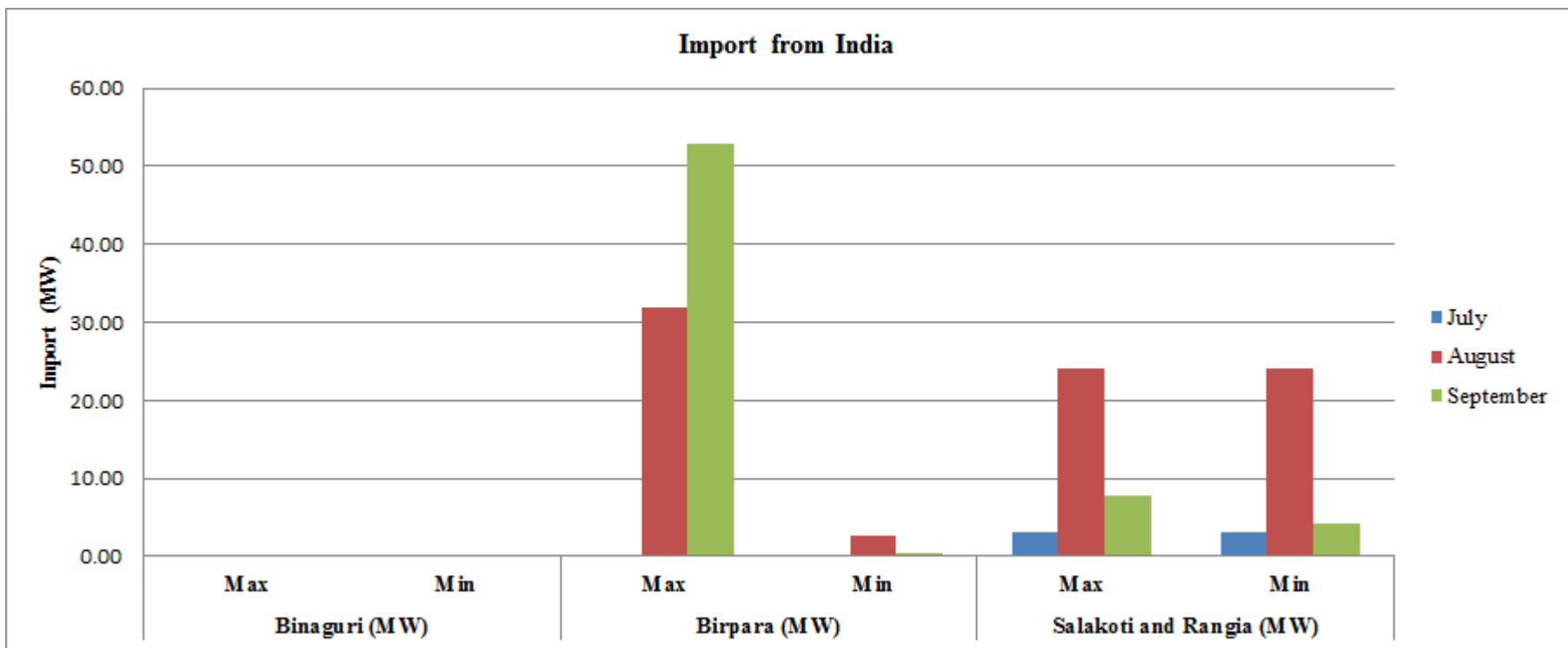




Table 6.2. Import of electricity from India.

Import From	Binaguri (MW)		Birpara (MW)		Salakoti and Rangia (MW)	
	Max	Min	Max	Min	Max	Min
July	0.00	0.00	0.00	0.00	3.19	3.08
August	0.00	0.00	31.96	2.72	24.19	24.19
September	0.00	0.00	52.86	0.45	7.80	4.20

Graph 6.2. Import of electricity from India



7. Frequency profile

The nominal allowed frequency range shall be 50Hz ± 1% in Bhutan. The system is normally managed such that frequency is maintained within operational limit of 49.5 Hz to 50.5 Hz. However, frequency may move outside these limit under faulty condition.

As per the Grid Code 2008, clause 6.4.1 the frequency is classified into three different bands as follows:

- a. Normal state
The transmission System frequency is within the limit of 49.5Hz to 50.5Hz.
- b. Alert state
The Transmission System frequency is beyond the normal operating limit but within 49.0Hz to 50.0Hz.
- c. Emergency state
There is generation deficiency and frequency is below 49.0Hz.

The frequency at 220kV Bus at 220/66/11kV Semtokha substation in the western grid and 132kV Bus at 60MW Kurichhu Hydropower Plant in the eastern grid is considered.

7.1.Frequency Summary for the month of July to September, 2023

Table 6.1 Frequency summary for the month of July to September, 2023.

Substation/Plant	Bus Frequency at Semtokha Substation (Hz)		Bus Frequency at Kurichhu Hydropower Plant (Hz)	
	Max	Min	Max	Min
July	50.10	49.70	50.32	49.63
August	50.10	49.50	50.13	49.67
September	50.10	49.70	50.27	49.73

8. Voltage Profile of selected substation

As per the Grid Code 2008, clause 6.4.1 the voltage at all connection point is classified into three different bands as follows:

- 1. Normal State
The voltage at all connection points are within the limits of 0.95 times and 1.05 times of the normal values
- 2. Alert State
The voltage at all connection points are outside the normal limit but within the limits of 0.9 times and 1.1 times of the nominal values.
- 3. Emergency State
Transmission system voltages are outside the limit of 0.9 times and 1.1 times of nominal values.



Due to the location of 400/22/66/11kV Malbase substation in western grid and 132/33/11kV Nangkhor substation in the eastern grid, the voltage profile of these substations are considered.

8.1. Voltage Summary for the Month of July to September, 2023

Table 7.1 Voltage Summary for the month of July to September, 2023

Substation	Malbase Substation						Nangkhor Substation	
	400kV Bus Voltage (kV)		220kV Bus Voltage (kV)		66kV Bus Voltage (kV)		132kV Bus Voltage (kV)	
Month	Max	Min	Max	Min	Max	Min	Max	Min
July	406.00	395.50	222.00	207.00	67.50	60.50	137.77	128.63
August	407.50	354.50	224.00	209.50	68.00	63.00	137.14	128.42
September	408.50	398.00	221.50	210.50	68.00	63.00	136.94	128.83

9. Major Outages of Feeders and Equipment

The transmission lines and equipment which were shut down for annual maintenance and hand/force trip are not considered in the report.

This year the transmission department has started uploading the tripping reports in the google sheet therefore all the details of the Major and Minor Outages of the feeders and the equipment’s of the Eastern and Western grid can be easily downloaded from the link below:

<https://sites.google.com/view/tomd-trip-record/trip-register>