ཨཱ་ཡོག་ཀུང་ཨང་ཁབ་ཀྱི་རྒྱལ་ཡོངས་ཀྱི་ཨ་ཁག་ཅིག།

Ministry of Energy and Natural Resources
Royal Government of Bhutan
Office of the Bhutan Power System Operator
Thimphu: Bhutan

THE DAILY BHUTAN POWER SYSTEM OPERATOR LOAD-GENERATION BALANCE REPORT & ENERGY FIGURES ISSUED ON 18-Jun-2025(-ve:import, +ve:export)

Report Details	Date	Time	National Coincidental Peak Load (MW)	Date	Time	Load
	June 17, 2025	9:00 AM		25-Dec-24	18:38:16	1026.44

Sl. No.	Hydropower Plant	Unit	MW	Transmission Lines and Elements	Load (MW)	Remarks
1	6 *x* 170MW THP	Unit- I	139.21	400kV THP - Siliguri Line - I	174.92	400kV THP-Siliguri Line -IV on Standby. Unit VI on Standby.
		Unit- II	139.57	400kV THP - Siliguri Line - II	172.62	
		Unit- III	153.98	400kV THP - Siliguri Line- IV	0.00	
		Unit- IV	158.43	400kV THP - Malbase Line - III	393.23	
		Unit- V	147.93	400kV Malbase - Siliguri Line	110.72	
		Unit- VI	0.00	-	-	
		Total	**739.12**	**Auxiliary Consumption & Transformation Losses at Generator end**	-0.22%	
2	4 *x* 180MW MHP	Unit-I	197.81	400kV MHP - Jigmeling Line - I	266.35	400kV MHP-JLG line- IV on Standby. 132kV MHP_Yurmoo Line- I not in Service. 220kV Tsirang-Jigmeling Line kept open for Shutdown of 220kV Jigmeling-Dagapela Line.
		Unit-II	194.08	400kV MHP - Jigmeling Line - II	267.08	
		Unit-III	182.54	400kV MHP - Jigmeling Line - III	260.02	
		Unit-IV	183.65	400kV MHP - Jigmeling Line - IV	0.00	
		-	-	132kV MHP - Yurmo Line - I	0.00	
		-	-	132kV MHP - Yurmo Line - II	60.62	
		-	-	500MVA, 400/220kV ICT at Jigmeling (HV)	130.55	
		-	-	400kV Jigmeling - Alipurduar Line - I *direct lines*	693.82	
		-	-	400kV Jigmeling - Alipurduar Line - II	692.36	
		-	-	80MVA, 220/132kV ICT - I (HV)	-65.30	
		-	-	80MVA, 220/132kV ICT - II (HV)	-64.53	
		-	-	220kV Tsirang - Jigmeling Line	0.00	
		-	-	132kV Gelephu - Salakati Line	51.96	
		Total	**758.08**	**Auxiliary Consumption & Transformation Losses at Generator end**	0.10%	
3	6 *x* 170MW PHP-II	Unit- I	186.78	400kV PHP II - Jigmeling -I *erstwhile interim lines*	368.00	
		Unit- II	185.36	400kV PHP II - Jigmeling -II	368.00	
		Unit- III	185.95	400kV PHP II - Alipurduar -I	0.00	
		Unit- IV	185.76	400kV PHP II - Alipurduar -II	0.00	
		Unit- V	0.00	-	-	
		Unit- VI	0.00	-	-	
		Total	**743.85**	**Auxiliary Consumption & Transformation Losses at Generator end**	1.06%	
4	4 *x* 84MW CHP	Unit- I	91.35	220kV CHP - Birpara Line - I	-4.81	
		Unit- II	90.86	220kV CHP - Birpara Line - II	-4.82	
		Unit- III	91.18	220kV CHP - Gedu	74.61	
		Unit- IV	91.48	220kV CHP - Jamjee **(old)** - I	99.29	
		-	-	220kV CHP - Jamjee - II **(new)**	98.27	
		-	-	220kV CHP - Jamjee - III **(new)**	95.00	
		-	-	220kV Malbase - Birpara Line	-22.22	
		-	-	66kV CHP - Gedu Line	7.13	
		-	-	3x3MVA, 66/11kV TFR	1.15	
		Total	**364.87**	**Auxiliary Consumption & Transformation Losses at Generator end**	-0.26%	
5	2 *x* 12MW BHP (U/S)	Unit- I	6.10	220kV BHP - Semtokha Line	8.80	
		Unit- II	6.90	66kV BHP - Lobeysa Line	21.32	
		Total	**13.00**	220kV BHP - Tsirang Line	1.78	
6	2 *x* 20MW BHP (L/S)	Unit- I	10.10	5MVA, 66/11kV TFR	0.43	
		Unit- II	9.80	30MVA ICT, 220/66kV (HV)	8.84	
		Total	**19.90**	**Auxiliary Consumption & Transformation Losses at Generator end**	1.73%	
7	2 *x* 63MW DHP	Unit-I	0.00	220kV DHP - Tsirang Line	0.04	DHP Unit-I on Standby. 220kV Jigmeling_ Dagapela under Shutdown.
		Unit-II	48.01	220kV DHP - Dagapela Line	47.28	
		-	-	220kV Jigmeling - Dagapela Line	0.00	
		-	-	5MVA, 220/33kV TFR	0.20	
		Total	**48.01**	**Auxiliary Consumption & Transformation Losses at Generator end**	1.02%	
8	4 *x* 15MW KHP	Unit- I	16.52	132kV KHP - Nangkhor Line	42.17	
		Unit-II	16.54	132kV KHP - Kilikhar Line	23.18	
		Unit- III	16.62	5MVA, 132/11kV TFR	0.29	
		Unit- IV	16.53	132kV Motanga - Rangia Line	45.06	
		Total	**66.21**	**Auxiliary Consumption & Transformation Losses at Generator end**	0.86%	
9	2 *x* 59MW NHP	Unit-I	49.03	132kV NHP-MHP-I	48.70	
		Unit-II	48.34	132kV NHP-MHP-II	48.02	
		Total	**97.37**	**Auxiliary Consumption & Transformation Losses at Generator end**	0.67%	
10	2 *x* 9MW SHP	Unit- I	9.00	66kV SHP-Damdhum (Samtse)	0.00	SHP Unit-II under Shutdown. Interim measure: evacuation is through 33kV system.
		Unit- II	0.00	-	-	
		Total	**9.00**	**Auxiliary Consumption & Transformation Losses at Generator end**	100.00%	

Note: Generation-Load Summary (MW) for 17-Jun-25 at 09:00 hrs

Sl. No.	Region	Total Generation	Total Domestic Load (Total Generation - Total Export)	Total Export(+ve)/ Import(-ve)
1	Both Eastern & Western (Whole Bhutan)	2,859.41	949.80	1,909.61

Note: Generation-Load Summary (MW) for 17-Jun-24 at 09:00 hrs

Sl. No.	Region	Total Generation	Total Domestic Load (Total Generation - Total Export)	Total Export(+ve)/ Import(-ve)
1	Both Eastern & Western (Whole Bhutan)	1,751.68	849.78	901.90

THE DAILY BHUTAN POWER SYSTEM OPERATOR LOAD-GENERATION BALANCE REPORT & ENERGY FIGURES ISSUED ON 18-Jun-2025(-ve:import, +ve:export)

Report Details	Date	Time	National Coincidental Peak Load (MW)	Date	Time	Load
	June 17, 2025	19:00:00		25-Dec-2024	18:36	1026.44

Sl. No.	Hydropower Plant	Unit	MW	Transmission Lines and Elements	Load (MW)	Remarks
1	6 x 170MW THP	Unit- I	151.78	400kV THP - Siliguri Line - I	172.06	Unit-VI on Standby. 400kV THP-Siliguri Line -IV on Standby.
		Unit- II	164.34	400kV THP - Siliguri Line - II	170.59	
		Unit- III	134.06	400kV THP - Siliguri Line - IV	0.00	
		Unit- IV	174.01	400kV THP - Malbase Line - III	423.19	
		Unit- V	138.86	400kV Malbase - Siliguri Line	106.00	
		Unit- VI	0.00	-	-	
		Total	**763.05**	**Auxiliary Consumption & Transformation Losses at Generator end**	-0.37%	
2	4 x 180MW MHP	Unit-I	160.09	400kV MHP - Jigmeling Line - I	219.27	400kV MHP-JLG line- II is under line patrolling. 132kV MHP_Yurmoo Line- I not in Service. 220kV Tsirang-Jigmeling Line kept open for Shutdown of 220kV Jigmeling-Dagapela Line.
		Unit-II	149.72	400kV MHP - Jigmeling Line - II	0.00	
		Unit-III	150.79	400kV MHP - Jigmeling Line - III	227.88	
		Unit-IV	150.19	400kV MHP - Jigmeling Line - IV	227.47	
		-	-	132kV MHP - Yurmo Line - I	0.00	
		-	-	132kV MHP - Yurmo Line - II	61.70	
		-	-	500MVA, 400/220kV ICT at Jigmeling (HV)	140.00	
		-	-	400kV Jigmeling - Alipurduar Line - I (direct lines)	632.00	
		-	-	400kV Jigmeling - Alipurduar Line - II (direct lines)	633.00	
		-	-	80MVA, 220/132kV ICT - I (HV)	70.83	
		-	-	80MVA, 220/132kV ICT - II (HV)	70.28	
		-	-	220kV Tsirang - Jigmeling Line	0.00	
		-	-	132kV Gelephu - Salakati Line	48.83	
		Total	**610.79**	**Auxiliary Consumption & Transformation Losses at Generator end**	0.30%	
3	6 x 170MW PHP-II	Unit- I	186.95	400kV PHP II - Jigmeling -I (erstwhile interim lines)	368.73	
		Unit- II	186.50	400kV PHP II - Jigmeling -II (erstwhile interim lines)	368.00	
		Unit- III	186.36	400kV PHP II - Alipurduar -I (erstwhile interim lines)	0.00	
		Unit- IV	186.00	400kV PHP II - Alipurduar -II (erstwhile interim lines)	0.00	
		Unit- V	0.00	-	-	
		Unit- VI	0.00	-	-	
		Total	**745.81**	**Auxiliary Consumption & Transformation Losses at Generator end**	1.22%	
4	4 x 84MW CHP	Unit- I	91.50	220kV CHP - Birpara Line - I	-5.12	
		Unit- II	91.21	220kV CHP - Birpara Line - II	-5.45	
		Unit- III	91.50	220kV CHP - Gedu	54.82	
		Unit- IV	91.48	220kV CHP - Jamjee - I	107.95	
		-	-	220kV CHP - Jamjee - II	106.94	
		-	-	220kV CHP - Jamjee - III	103.24	
		-	-	220kV Malbase - Birpara Line	-8.67	
		-	-	66kV CHP - Gedu Line	1.89	
		-	-	3x3MVA, 66/11kV TFR	1.40	
		Total	**365.69**	**Auxiliary Consumption & Transformation Losses at Generator end**	0.01%	
5	2 x 12MW BHP (U/S)	Unit- I	5.27	220kV BHP - Semtokha Line	-7.10	
		Unit- II	6.38	66kV BHP - Lobeysa Line	21.39	
		Total	**11.65**	220kV BHP - Tsirang Line	12.37	
6	2 x 20MW BHP (L/S)	Unit- I	7.95	5MVA, 66/11kV TFR	0.55	
		Unit- II	7.90	30MVA ICT, 220/66kV (HV)	10.67	
		Total	**15.85**	**Auxiliary Consumption & Transformation Losses at Generator end**	1.05%	
7	2 x 63MW DHP	Unit-I	0.00	220kV DHP - Tsirang Line	-11.50	Unit I on Standby. 220kV JLG-DAG line under Shutdown.
		Unit-II	37.50	220kV DHP - Dagapela Line	48.50	
		-	-	220kV Jigmeling - Dagapela Line	0.00	
		-	-	5MVA, 220/33kV TFR	0.22	
		Total	**37.50**	**Auxiliary Consumption & Transformation Losses at Generator end**	0.75%	
8	4 x 15MW KHP	Unit- I	16.50	132kV KHP - Nangkhor Line	40.05	
		Unit-II	16.50	132kV KHP - Kilikhar Line	25.11	
		Unit- III	16.50	5MVA, 132/11kV TFR	0.35	
		Unit- IV	16.42	132kV Motanga - Rangia Line	50.48	
		Total	**65.92**	**Auxiliary Consumption & Transformation Losses at Generator end**	0.62%	
9	2 x 59MW NHP	Unit-I	64.43	132kV NHP-MHP-I	63.90	
		Unit-II	63.89	132kV NHP-MHP-II	63.48	
		Total	**128.32**	**Auxiliary Consumption & Transformation Losses at Generator end**	0.73%	
10	2 x 9MW SHP	Unit- I	4.50	66kV SHP-Damdhum (Samtse)		Interim measure: evacuation is through 33kV system.
		Unit- II	4.50	-	-	
		Total	**9.00**	**Auxiliary Consumption & Transformation Losses at Generator end**	100.00%	

Note: Generation-Load Summary (MW) for 17-Jun-2025 at 19:00 hrs

Sl. No.	Region	Total Generation	Total Domestic Load (Total Generation - Total Export)	Total Export(+ve)/ Import(-ve)
1	Both Eastern & Western (Whole Bhutan)	2,753.58	959.86	1,793.72

Note: Generation-Load Summary (MW) for 17-Jun-2024, at 19:00 hrs

Sl. No.	Region	Total Generation	Total Domestic Load (Total Generation - Total Export)	Total Export(+ve)/ Import(-ve)
1	Both Eastern & Western (Whole Bhutan)	1,800.91	866.21	934.70

Note: Daily Energy (MUs) and Power(MW) Statistics for 17-Jun-2025

Sl. No.	Total Energy Generation	Daily Energy Met	Net Energy Import (IEX and Solar)	Net Energy Export	Peak Cross-border (MW)
1	65.91	22.21	0.00	43.48	1,932.82

1. The Instantaneous load balance,calculated as (Total generation - (Total export-Import) - Total domestic load), do not tend towards zero. This could be due to the following reasons:

i) Not all the meters are digital and nor are all the meter at all locations can be read at same time (say 9:00hrs) due to many meter to be read manually. ii) The clocks of all the locations are not synchronized.

2. This report, compiled using the SCADA data, is prepared to give an overall idea of the generation & load flow for the system at a particular instant. This report also gives energy and import/export figures.

3. When SCADA data are unavailable for certain stations due to technical issues, required data are collected from the site.